

COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

THE NOTICE OF PURCHASED GAS	)	
ADJUSTMENT FILING OF WESTERN	)	CASE NO. 95-010-A
KENTUCKY GAS COMPANY	)	

O R D E R

On August 10, 1995, in Case No. 95-010, the Commission approved adjusted rates for Western Kentucky Gas Company ("Western"), with their further adjustment to be made in accordance with the experimental monthly gas cost adjustment ("GCA") clause set forth in the Order in Case No. 92-558.

On August 1, 1995, Western filed its monthly GCA to be effective from September 1, 1995 to October 1, 1995.

After reviewing the record in this case and being otherwise sufficiently advised, the Commission finds that:

1. Western's notice proposed revised rates designed to pass on to its firm sales customers an expected wholesale decrease in gas costs in the amount of 24.45 cents per Mcf. Western's proposed expected gas cost ("EGC") for firm sales customers is \$2.7960 per Mcf.

Western also proposed to pass on to its interruptible customers a wholesale decrease in gas costs. Western's proposed EGC for interruptible sales customers is \$2.0623 per Mcf. This same EGC applies to any customers served under the new High Load Factor ("HLF") firm service.

2. Western has received current supplier refunds of \$978,841, including interest, to return to its customers. Current refund factors are 3.23 cents per Mcf and .92 cent per Mcf for firm and interruptible sales customers, respectively. Total refund factors of 26.28 cents per Mcf for firm sales customers and 12.62 cents per Mcf for interruptible customers reflect current adjustments, as well as adjustments from previous months.

Western's notice likewise set out a current refund adjustment for firm transportation customers of 3.02 cents per Mcf and .71 cent per Mcf for interruptible customers. Total refund adjustments of 19.10 cents for firm and 5.44 cents per Mcf for interruptible transportation customers include previous month adjustments.

3. Western's notice set out a 6-month correction factor ("CF") of 2.86 cents per Mcf which will remain in effect until October 1, 1995. The CF is designed to recoup net under-collections of gas cost from the 6-month period ending December 31, 1994.

4. These adjustments produce gas cost adjustments of (\$.8713) per Mcf for firm sales customers, (\$.8232) for HLF customers, and (\$.6866) per Mcf for interruptible sales customers.

5. The rate adjustments in the Appendix to this Order are fair, just, and reasonable, in the public interest, and should be effective for final meter readings on and after September 1, 1995.

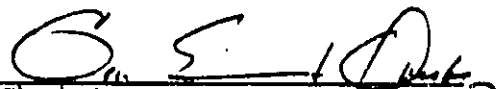
IT IS THEREFORE ORDERED that:


1. The rates in the Appendix to this Order are fair, just, and reasonable and are approved effective for final meter readings on and after September 1, 1995.

2. Within 30 days of the date of this Order, Western shall file with the Commission its revised tariffs setting out the rates authorized in this Order.

Done at Frankfort, Kentucky, this 1st day of September, 1995.

PUBLIC SERVICE COMMISSION

  
Chairman

  
Vice Chairman

  
Commissioner

ATTEST:

  
Executive Director

## APPENDIX

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE  
COMMISSION IN CASE NO. 95-010-A DATED SEPTEMBER 1, 1995.

The following rates and charges are prescribed for the customers in the area served by Western Kentucky Gas Company. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of this Commission prior to the effective date of this Order.

### RATES:

Applicable to: General Sales Service Rate G-1

#### Gas Cost Adjustment

To each bill rendered under the above-named rate schedules there shall be added an amount equal to: (\$.8713) per Mcf of gas used during the billing period.

Applicable to: General Sales Service Rate HLF G-1

#### Gas Cost Adjustment

To each bill rendered under the above-named rate schedules there shall be added an amount equal to: (\$.8232) per Mcf of gas used during the billing period.

Applicable to: Interruptible Sales Service Rate G-2

#### Gas Cost Adjustment

To each bill rendered under the above-named rate schedules there shall be added an amount equal to: (\$.6866) per Mcf of gas used during the billing period.